

The Seven Counties Case and the Limits of Causation Under NEPA

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ABSTRACT: This Spring, the Supreme Court will decide *Seven County Infrastructure Coalition v. Eagle County*, its first significant case under the National Environmental Policy Act (NEPA) since the early 2000s. The Court is considering the extent to which proximate causation doctrines constrain the analysis that agencies are required to undertake under NEPA. This article provides a concise, but thorough, analysis of the claims being made by the petitioners who sought Supreme Court review to narrow dramatically the scope of NEPA.

More broadly, the article analyzes how proximate cause principles should constrain NEPA review. We reject proposed artificial limits on the range of effects an agency must consider. Although the Court has borrowed the concept of proximate cause from tort law, we find that analogy most persuasive as support for foreseeability as a key concept. Claims by the petitioners that NEPA review necessarily forecloses analysis of impacts such as climate change that are physically distant from a project are inconsistent with the purposes of the statute or proximate cause principles. However, we recognize limits stemming from NEPA's purpose of informed decision making. The primary limits involve the foreseeability of effects, their analytic tractability, and their position environmental significant. Such limits mean that there will generally be greater limits on indirect effects analysis that applies to site-specific impacts as opposed to aggregate effects.

I. Introduction

Issues about causation permeate the law, from the proximate cause requirement in torts to the “fairly traceable” requirement in standing doctrine. A case now before the Supreme Court focuses on causation in the context of the National Environmental Policy Act of 1969 (NEPA).³ The case, *Seven County Infrastructure Coalition v. Eagle County*,⁴ has important implications for issues such as whether NEPA covers climate change impacts.⁵ This article will attempt to clear away some of the confusion surrounding the topic of NEPA causation.

For readers unfamiliar with NEPA, some background will be helpful. NEPA embodies a commonsense dictate that government “look before it leaps” when making environmental

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³ The National Environmental Policy Act of 1969, Pub. L. No. 91-190, 83 Stat. 852 (1970). The extensive 2022 NEPA amendments known as the BUILDER Act are analyzed in Daniel A. Farber, *Rewriting NEPA: Statutory Continuity and Disruption in a Polarized Era* (March 2024), https://papers.ssrn.com/sol3/papers.cfm?abstract_id=4710933 (forthcoming in the MICH. J. ENV. & ADMIN. L.)

⁴ *Seven County Infrastructure Coalition v. Eagle County*, No. 23-975.

⁵ A 2007 decision first established an obligation to consider climate impacts in a case involving the Bush Administration's effort to avoid an impact statement for a regulation of vehicle fuel efficiency standards. *Center for Biological Diversity v. National Highway Traffic Safety Administration*, 508 F.3d 508 (9th Cir. 2007). Other lower court decisions also require inclusion of carbon emissions indirectly resulting from a project. See, e.g., *350 Montana v. Haaland*, 50 F.4th 1254 (9th Cir. 2022); *Vecinos para el Bienestar de la Comunidad Costera v. FERC*, 6 F.4th 1321 (D.C. Cir. 2021).

decisions.⁶ Its most important requirement is that federal agencies produce environmental impact statements for major federal actions significantly affecting the environment.⁷ This was one of the “action forcing” provisions that Congress included in section 102 of NEPA to focus agency attention on environmental issues.

NEPA also established the Council on Environmental Quality (CEQ), which issued regulations about NEPA compliance in 1978⁸ that guided agencies and courts for more than forty years. In 2020, however, the Trump Administration made major revisions to the CEQ regulations,⁹ which in turn were revamped by the Biden Administration. The CEQ regulations, in their various forms, have much to say about causation issues, as do the recent NEPA amendments.

Our reading of NEPA is that an agency must consider an impact on the environment if (a) the agency has discretion to consider it in its ultimate decision, and (b) a reasonable decision maker would take it into account. These concepts are captured in the term reasonable *foreseeability*, which asks whether the relevance and significance of an outcome would lead a reasonable person to take it into account. This is analogous to rules in tort law about which risks to others a reasonable person would consider before acting. The logic behind our position is simple: If an agency has discretion to consider an environmental effect in its decision and a prudent person would do so, failure to consider it would be arbitrary and capricious under the Administrative Procedure Act. NEPA applies this principle to environmental issues and specifies environmental impact statements as the mechanism for ensuring consideration. As we will see, concepts such as proximate cause in tort law are helpful in deciding what effects a reasonable agency would consider, although the ultimate touchstone is provided by NEPA’s own goals.

Part II, traces how the Supreme Court, CEQ, and Congress have dealt with the causation issue. Part III focuses on the *Seven Counties* case and rebuts some of the more extreme restrictions on causation advocated by the petitioners and amici. Part IV lays out our own theory and applies it to the issue of climate change, and Part V concludes.

We have some sympathy with the asserted purpose for petitioners’ proposals, which is to speed up the ponderous process of infrastructure construction. But the extent to which NEPA slows down projects is unclear.¹⁰ If NEPA really is an important part of the problem, it is unclear whether the fault lies in the substance of NEPA law like what effects it covers or in procedural problems such as delays by agencies or courts, some of which Congress addressed in the 2022 amendments. It would be a serious mistake to distort NEPA law in the pursuit of such uncertain benefits. And

⁶ Nicholas Yost, *The Background and History of NEPA*, in Ferlo, Sheldon and Squillace, *supra* note 2, at 5.

⁷ *Id.* at 6.

⁸ See Executive Order No. 11514 (1970) as amended by Executive Order No. 11991 (1977). The Supreme Court has said in dictum that CEQ was “established by NEPA with authority to issue regulations interpreting it,” *Dep’t of Transp. v. Pub. Citizen*, 541 U.S. 752, 757 (2004). A divided panel of the D.C. Circuit recently concluded that CEQ lacks the statutory authority to issue binding regulations. *Marin Audubon Soc’y v. FAA*, -- F.4th --, No. 23-1067, 2024 WL 4745044 (Nov. 12, 2024). Our argument does not rely on the CEQ regulations as binding authority, in part because they have recently been the subject of regulatory pingpong between the Trump and Biden Administrations. Thus, we need not address the validity of the panel’s somewhat startling decision.

⁹ Council on Environmental Quality, *Update to the Regulations Implementing the Procedural Provisions of the National Environmental Policy Act*, 85 FED. REG. 43304 (2020) [hereinafter, 2020 CEQ Regulations].

¹⁰ See David E. Adelman, *Permitting Reform’s False Choice 8* (forthcoming, *Ecology Law Quarterly*), https://papers.ssrn.com/sol3/papers.cfm?abstract_id=4540734 (summarizing studies and providing new data).

to the extent that clear standards about what kinds of impacts should be analyzed by agencies would be beneficial, that is a policy choice that is better made by Congress, not the Court.

I. Evolving Rules of NEPA Causation

A. Causation and the CEQ Regulations.

As originally enacted, NEPA referred to the “environmental effects” of an action but does not specify precisely what causal relationship is required. The 1978 CEQ regulations distinguished between direct effects, reasonably foreseeable indirect effects, and cumulative effects.¹¹ Those regulations remained in effect for over forty years. In 2020, however, the Trump Administration issued a thoroughgoing revision of the regulations.¹² Three changes were particularly relevant.

First, the 2020 regulations narrowed the types of environmental impacts that agencies were required to consider. In the 2020 version, section 1508.1(g)(2) provided that “[e]ffects should generally not be considered if they are remote in time, geographically remote, or the product of a lengthy causal chain.”¹³ Reinforcing the geographic specificity presumption, section 1401.3(b)(1) stated that “significance would usually depend only upon the effects in the local area.” Also, CEQ said, analysis of cumulative effects would not be required. In response to commentators, CEQ denied that the provisions foreclosed *all* possible consideration of the impacts of projects on climate change,¹⁴ but that seemed to be its general implication.

In part because it disagreed with the interpretation of Supreme Court precedent used to support the 2020 changes, the Biden CEQ repealed the 2020 provisions on causation and largely returned to the 1978 language.¹⁵ The regulation again distinguished among three categories of effects, with all of them covered by NEPA. First are direct effects, “which are caused by the action and occur at the same time and place.” Then there are indirect effects, “which are caused by the action and are later in time or farther removed in distance but are still reasonably foreseeable.” As examples, the regulation refers to changes in land use, population density, and effects on natural systems. Finally, cumulative effects “result from the incremental effects of the action when added to the effects of other past, present, and reasonably foreseeable actions regardless of what agency (Federal or non-Federal) or person undertakes such other actions.”

¹¹ 1978 CEQ Regulations, 40 C.F.R. § 508.8 & 508.25. Direct effects were those that “are caused by the action and occur at the same time and place”; indirect effects were those that “are caused by the action and are later in time or further removed in distance, but are still reasonably foreseeable,” 40 C.F.R. 508.25. Cumulative effects were those that “result[] from the incremental impact of the action when added to other past, present, and reasonably foreseeable future actions.” *Id.* 508.7. These definitions are very similar to the Biden CEQ regulations.

¹² For critiques of the revision, see Alejandro E. Camacho, *Bulldozing Infrastructure Planning and the Environment through Trump’s Executive Order 13807*, 91 U. COLO. L. REV. 511, 533-38 (2020); Robert L. Glicksman & Alejandro E. Camacho, *The Trump Card: Tarnishing Planning, Democracy, and the Environment*, 50 ENVTL. L. REP. 10281, 10281-83 (2020).

¹³ *Id.*

¹⁴ According to the rule’s prologue, “[t]he rule does not preclude consideration of the impacts of a proposed action on any particular aspect of the human environment. The analysis of the impacts on climate change will depend on the specific circumstances of the proposed action.” *Id.* at 43344.

¹⁵ 49 C.F.R. § 1508.1(i).

With the return of Donald Trump to the White House, we are likely to see further revisions, presumably taking the CEQ regulations back toward the 2020 version. How quickly that will happen remains unclear.

B. NEPA Causation in the Supreme Court

The Supreme Court first discussed NEPA causation in *Metropolitan Edison Co. v. People Against Nuclear Energy (PANE)*.¹⁶ The Nuclear Regulatory Commission was considering whether to reopen a nuclear plant unit that had been temporarily shut down. Another unit at the plant had suffered a major accident, and a citizen's group argued that reopening any part of the plant would traumatize local residents due to fear of a future nuclear accident.¹⁷ To constitute an environmental impact, the Court said, a health effect must have a reasonably close causal relationship to a change in the physical environment.¹⁸ The Court cited the proximate cause requirement in tort law as an analogy. It also noted that NEPA had different purposes than tort law and that "court must look to the underlying policies or legislative intent to draw a manageable line between those causal changes that make an actor responsible for an effect and those that do not."¹⁹ The Court concluded that this relationship was missing in the case before it: any psychological trauma would be caused by the fear of future environmental changes that might or might not ever occur.²⁰

The Supreme Court has issued one other major ruling on NEPA causation, *Department of Transportation v. Public Citizen*.²¹ The procedural background of this case was complex and was explained more fully in the Ninth Circuit's opinion than the Supreme Court's. The North American Free Trade Agreement (NAFTA)²² liberalized trade between the United States, Mexico, and Canada. In 2002, an arbitration panel ruled that the refusal of the United States to allow fuller U.S. access to Mexican trucks violated NAFTA, and President George W. Bush quickly announced that he would allow entry, invoking his powers under an earlier law governing motor vehicles, as soon as the Department of Transportation was ready to issue regulations governing safety and inspections.²³ Under an appropriations rider, the Federal Motor Carrier Safety Administration (FMSCA) had to certify the safety of Mexican trucks before they could be admitted to the country.²⁴ After FMSCA took the required steps to ensure safety, Bush issued permission for the trucks to operate in the United States,²⁵ which would then allow individual companies to apply to do so.²⁶

¹⁶ 460 U.S. 766 (1983).

¹⁷ *Id.* at 768-769.

¹⁸ *Id.* at 774.

¹⁹ *Id.* at 774 n.7.

²⁰ *Id.* at 776.

²¹ 541 US 752 (2004).

²² North American Free Trade Agreement Implementation Act, Pub.L. No. 103-182, 107 Stat.2057 (1993) (codified as amended at 19 U.S.C. §§ 3301-3473) (effective Jan. 1, 1994).

²³ *Public Citizen v. Dept of Transportation*, 316 F.3d 1002, 1013. (9th Circ. 2003).

²⁴ *Id.*

²⁵ *Id.* at 1014.

²⁶ *Id.* at 1019.

The point of this procedural history is that, while the FMSCA action was necessary before the trucks could enter, the major policy decision was made by the President, seemingly based on foreign policy grounds, and was announced even before the FMSCA acted (though not formalized until later). There is certainly no evidence that Congress intended FMSCA to engage in a free-ranging determination of whether admitting the trucks to the United States was desirable on environmental or other grounds – in other words, that it was supposed to second-guess the President’s decision.

The issue before the Supreme Court was whether NEPA merely required FMSCA to consider the environmental effects of the certification, inspection, and safety program, or whether it had to consider the effects of the President’s decision, given that FMSCA’s action was necessary before the President could take formal action. Or, in simpler terms, did FMSCA only need to consider the environmental impacts of its programs near the border, or the entire environmental impact that the trucks might have across the United States?

Not surprisingly, the Supreme Court rejected the effort to expand the impact statement beyond the environmental effects the agency had authority to consider. The Court emphasized that FMSCA had no authority to deny permission to any carrier complying with its safety rules to operate in the United States.²⁷ Fundamentally, “inherent in NEPA and its implementing regulations is a ‘rule of reason,’ which ensures that agencies determine whether and to what extent to prepare an EIS based on the usefulness of any new potential information to the decisionmaking process.”²⁸ But “[s]ince FMCSA has no ability categorically to prevent the cross-border operations of Mexican motor carriers, the environmental impact of the cross-border operations would have no effect on FMCSA’s decision making— FMCSA simply lacks the power to act on whatever information might be contained in the EIS.”²⁹ As the Court remarked later in its opinion, “FMCSA does not have the ability to countermand the President’s decision to lift the moratorium, nor could it act categorically to prevent Mexican carriers from being registered or Mexican trucks from entering the United States.”³⁰ Thus, the environmental effects of admitting the trucks did not have a “‘reasonably close causal relationship’” with FMCSA’s decision. Nor would broadening the scope of the environmental statement serve NEPA’s other purpose of allowing the broader public to provide environmental information relevant to the agency’s decision, since information on the general effects of Mexican trucks would not, in fact, be relevant to the agency’s decision.³¹

²⁷ *Id.* at 768. As the Court explained:

FMCSA has no ability to countermand the President’s lifting of the moratorium or otherwise categorically to exclude Mexican motor carriers from operating within the United States. To be sure, § 350 did restrict the ability of FMCSA to authorize cross-border operations of Mexican motor carriers, but Congress did not otherwise modify FMCSA’s statutory mandates. In particular, FMCSA remains subject to the mandate of 49 U.S.C. § 13902(a)(1), that FMCSA “shall register a person to provide transportation as a motor carrier if [it] finds that the person is willing and able to comply with” the safety and financial responsibility requirements established by DOT.

Id.

²⁸ *Id.* at 767.

²⁹ *Id.* at 768.

³⁰ *Id.* at 772.

³¹ *Id.* at 768-769.

“Put another way, “ the Court said, “the legally relevant cause of the entry of the Mexican trucks is not FMCSA’s action, but instead the actions of the President in lifting the moratorium and those of Congress in granting the President this authority while simultaneously limiting FMCSA’s discretion.”³² The opinion could be considered a bit ambiguous about whether the decisive factor was the FMCSA’s lack of authority over the entry of the trucks or its lack of authority to consider the effects of their admission.³³ The Court did not need to distinguish the two because Congress had delegated to the President, not the FMCSA, the decision about admitting the trucks, including consideration of the effects of doing so.³⁴

C. *The 2022 NEPA Amendments and the Causation Issue.*

Congress extensively amended NEPA for the first time in 2022. The eventual NEPA revision emerged from a 2021 bill, the BUILDER Act. Section 2(a)(3)(B)(i) of the bill restricted consideration to “reasonably foreseeable environmental effects with a reasonably close causal relationship to the proposed agency action.” A later version of the bill retained that language but also defined “reasonably foreseeable” as meaning likely to occur within ten years and in the area “directly affected” by the agency action.³⁵ As ultimately enacted however, the BUILDER Act did not include either the language about “close causal connection” or the restricted definition of reasonable foreseeability. Instead, it merely amended section 102(2)(C) to require that environmental impact statements include discussions of the following:

- (i) *reasonably foreseeable* environmental effects of the proposed agency action;
- (ii) any *reasonably foreseeable* adverse environmental effects which cannot be avoided should the proposal be implemented.

The House sponsor of the ultimate bill explained that the requirement of reasonable foreseeability was meant to limit consideration to effects that were likely enough that a reasonably prudent person would take them into account.³⁶

II. The Seven Counties Case: Consideration of Upstream and Downstream Effects

³² *Id.* at 769.

³³ As the Court put it:

We hold that where an agency has no ability to prevent a certain effect due to its limited statutory authority over the relevant actions, the agency cannot be considered a legally relevant “cause” of the effect. Hence, under NEPA and the implementing CEQ regulations, the agency need not consider these effects in its EA [Environmental Assessment] when determining whether its action is a “major Federal action.” Because the President, not FMCSA, could authorize (or not authorize) cross-border operations from Mexican motor carriers, and because FMCSA has no discretion to prevent the entry of Mexican trucks, its EA did not need to consider the environmental effects arising from the entry.

Id. at 770.

³⁴ The plaintiffs in *Public Citizen* did not make arguments that the particular type of safety regulations issued by FMCSA would have a connection with environmental impacts, and thus NEPA analysis was not required for the specific content of the regulations – just the admission of the trucks. This difference is significant, because FMCSA did have discretion over the content of its regulations, which would be independent of the President’s decision to open the border to Mexican trucks, and thus the outcome of the case might well have been different. *Id.* at 764.

³⁵ House Committee on Natural Resources, Rep. No. 118-28 (Part I), 118th Cong. (1st Sess.). (March 3, 2023).

³⁶ 169 Cong. Rec. H2704 (remarks of Rep. Westerman) [citations omitted].

A. The Seven Counties Case

The facts of the case are described in depth in the D.C. Circuit’s opinion.³⁷ At issue was the decision of the federal Surface Transportation Board to use a streamlined procedure to approve the construction of a new railroad line, based in part on the environmental impact statement it had prepared.³⁸ The eighty-mile stretch of track in question would connect the Uinta Basin with the national rail network, allowing greatly expanded exploitation of the area’s mineral resources – notably, huge amounts of waxy oil.³⁹ The rail line’s “predominant and expected purpose” was transportation of that oil to market. The Basin’s oil production would represent up to 0.8% of U.S. greenhouse gas emissions and 0.1% of global emissions.⁴⁰

The Board granted the project streamlined approval subject to completion of the environmental impact statement.⁴¹ After consideration of the impact statement and other environmental issues, the Board issued its approval of the project.

The D.C. Circuit faulted the Board’s analysis on two major grounds. First, the Board failed to consider downstream effects such as the impact of increased production on communities in Texas and Louisiana that were already overburdened by pollution from refineries. The Board contended that it was impossible to predict which of the thirty refineries in the downstream area would receive the oil.⁴² However, the Board did discuss some impacts such as the “[d]ownstream end use emissions associated with the combustion of the crude oil that could be transported on the Line.”⁴³ Another downstream effect was the increased risk of accidents due to added rail traffic between the terminus of the line and the refineries, along with possible environmental impacts of those accidents such as pollution of the Colorado River.⁴⁴

Second, as to upstream effects, the Board limited its consideration of ecological impacts to the area within several hundred feet of the rail line, excluding major impacts on habitat in the much larger area that would also be affected by well and road construction, drilling, and truck traffic.⁴⁵ The Board contended, however, that the number and location of wells was “simply unknown and unknowable.”⁴⁶

³⁷ *Eagle Country v. Surface Transportation Bd.*, 82 F.4th 1152 (D.C. Cir. 2023).

³⁸ 82 F.4th at 1164. The streamlined procedure (formally, an exemption from the normal process) can be granted when, among other requirements, full consideration is not required to carry out national transportation policy. *Id.*

³⁹ *Id.* at 1165.

⁴⁰ *Id.*

⁴¹ *Id.* at 1167.

⁴² *Id.* at 1177. There was also controversy over whether the agency had properly considered the downline effects of the additional trains, such as increased fires or accident risks on otherwise underutilized lines.

⁴³ *Id.* at 1176.

⁴⁴ *Id.* Within the litigation, these railway-related impacts are referred to as “downline impacts,” as distinct from “downstream impacts” after the oil is delivered to refineries. For our purposes, the difference is only significant to the extent that railway safety issues are closer to the core mission of the Board.

⁴⁵ *Id.* at 1177.

⁴⁶ *Id.*

The D.C. Circuit began with the principle that “[i]n determining what effects are ‘reasonably foreseeable,’ an agency must engage in ‘reasonable forecasting and speculation,’ with *reasonable* being the operative word.”⁴⁷ In terms of the upstream effects, the court said:

The Board provides no reason why it could not quantify the environmental impacts of the wells it reasonably expects in this already identified region. Further, the Board’s cursory assertion that it could confine the upstream impacts of oil development on vegetation and wildlife to areas where oil development and railroad construction would overlap lacks any reasoned explanation and is unsupported in the record. At a minimum, the Board “must either quantify and consider the project’s [upstream impacts] or explain in more detail why it cannot do so.”⁴⁸

The court rejected the argument that NEPA did not require discussion of upstream effects because the Board “lacks authority to prevent, control, or mitigate those developments.”⁴⁹ Rather, the court pointed out, the Board concededly had “authority to deny the exemption petition if the environmental harm caused by the railway outweighs its transportation benefits,” and the Board had jurisdiction to consider “reasonably foreseeable environmental harms.”⁵⁰

The D.C. Circuit also found the consideration of downstream effects defective. The Board had refused to consider impacts on disadvantaged communities near refineries, even though it had “identified the refineries that likely would be the recipients of the oil resulting from the Railway’s operation.”⁵¹ In addition, the court found that the Board had violated its own regulation in the method used to estimate the number of increased downline rail accidents.⁵² The Board claimed to have considered possible effects of downline accidents on the Colorado River but cited nothing in the record to support this claim.⁵³

In short, the court said:

The “cumulative” effects within the Uinta Basin of a major expansion of oil drilling there, on Gulf Coast communities of refining the oil, and the climate effects of the combustion of the fuel intended to be extracted are foreseeable environmental effects of the project. These are effects the Board ultimately has the authority to prevent. The Board was required not only to identify those effects under NEPA, as discussed above, but also to weigh them in its ICCT Act analysis.⁵⁴

The Seven Counties group that had applied for approval of the new rail line filed a cert. petition, asking the Court to consider the following question: “Whether the National Environmental Policy Act requires an agency to study environmental impacts beyond the

⁴⁷ *Id.* at 1178 (quoting *Sierra Club v. Dep’t of Energy (Freeport)*, 867 F.3d 189, 198 (D.C. Cir. 2017) [emphasis in original]).

⁴⁸ *Id.* at 1179.

⁴⁹ *Id.* at 1180.

⁵⁰ *Id.*

⁵¹ *Id.* at 1179.

⁵⁴ *Id.* at 1194.

⁵⁴ *Id.* at 1194.

⁵⁴ *Id.* at 1194.

proximate effects of the action over which the agency has regulatory authority.”⁵⁵ The impacts in question were “the local effects of oil wells and refineries that lie outside the Board’s regulatory authority.”

B. The Case Against Arbitrary Line-drawing

The private petitioners shifted their ground somewhat as the case progressed⁵⁶ and now espouse several strict limits on the scope of causation under NEPA. But the upshot is that they have called for conforming NEPA law to tort law and more specifically for a series of limits on NEPA causation.⁵⁷ We return later to the relationship between NEPA and tort law, as well as whether tort law supports the proposed limits. (It doesn’t.) We also find these limits implausibly broad for several reasons.

First, while the private petitioners have argued that NEPA analysis should exclude those effects that are covered by another agency’s regulatory jurisdiction,⁵⁸ it makes no sense to limit consideration to effects over which the agency has independent regulatory authority. The Bureau of Land Management has no regulatory authority over air pollution, water pollution, wildlife, public health or fire beyond the boundaries of the land it manages. It would be absurd to say that it must ignore harms on private or state lands adjoining federal property because BLM has no jurisdiction there. After all, a key purpose of NEPA is to grant authority to agencies to generally consider environmental effects, even if the environment is not specifically within the factors or goals Congress has tasked the agency with.⁵⁹

The logic of the private petitioners’ position implies that BLM would have no jurisdiction to consider harms on adjacent National Forests, which are administered by another agency. Similarly, one of the risks of oil transportation in *Seven Counties* is that an accident could result in an oil spill into the nearby Colorado River. It would be bizarre to say that the Board could not consider the effects of such a spill no matter how likely an accident might be or how serious the harm caused by spills because EPA, not it, is the agency with jurisdiction over water pollution. Besides being bizarre, it would also be a misfit with NEPA’s purpose of informed environmental decision making.

To take another example, suppose a federal agency is considering whether to fund a new facility that will produce large amounts of air pollution. The emissions may require a permit from a different agency (the EPA) as a major source, but EPA only has the power to require the use of the best system of emission reduction, not the power to prevent construction.⁶⁰ Only the funding agency has authority to consider the situation as a whole and ask whether “the juice is worth the squeeze.” If such issues were excluded from consideration under NEPA, there would be little left of the statute.

⁵⁵ Petition for Certiorari in *Seven Counties Infrastructure Coalition v. Eagle County i* (U.S. Supreme Court 23-975, filed March 24, 2024).

⁵⁶ Compare their merits brief with their cert. petition, See Petition for Certiorari in *Seven Counties Infrastructure Coalition v. Eagle County i* (U.S. Supreme Court 23-975, filed March 24, 2024).

⁵⁷ See Brief of Petitioners *Seven Counties Coalition* 16-18.

⁵⁸ *Id.* at 16.

⁵⁹ 42 U.S.C. 4332(2) & 4335.

⁶⁰ Clean Air Act § 101, 42 U.S.C. § 7411.

In any event, NEPA explicitly recognizes that the agency will consider impacts under the regulatory authority of other agencies. Section 102(2)(C) calls on the agency preparing the impact statement to obtain comments from any other agency that “has jurisdiction by law or special expertise with respect to any environmental impact involved.” There would be little or nothing for those other agencies to comment about if the impact statement excluded any effect subject to the jurisdiction of another agency.⁶¹

A second proposed limitation articulated by the private petitioners would exclude impacts remote in space or time.⁶² Language in NEPA cuts against any effort at ringfencing consideration of environmental effects. Section 102(2), the very provision imposing the requirement of environmental impact statements in subsection (C), also provides in subsection (F) that agencies must recognize the “worldwide and long-range character of environmental problems.” Moreover, in amending NEPA, Congress did not impose any requirement of geographical or temporal proximity; instead, it required that effects be “reasonably foreseeable.” Arbitrary spatial or temporal limits would have absurd consequences. For example, many chemicals cause cancer decades in the future. A temporal limitation would mean that an agency would have to ignore latent toxicity, even if it is virtual certain to kill people. Discharging pollution into rivers causes harm downstream, no matter how many miles the river flows. For an agency to ignore these effects would be senseless.

The 2020 CEQ regulations did contain language that presumptively limited the geographic scope of the impact statement, so Congress would have had no trouble writing such limits into law if it had wished to do so. It chose not to do so. The omission is even more glaring because earlier versions of the bill did contain such language.⁶³

The third proposed limitation articulated by the private petitioners would limit NEPA review based on the number of intervening actors or events between the agency’s decision and a specific environmental harm.⁶⁴ Of course, like remoteness in time and space, these may often be relevant considerations. But imposing arbitrary limitations would lead to results that defy common sense. Consider a proposal to build a government lab to experiment with dangerous viruses. If there is a leak, a virus could be set loose, but its spread would go through many intervening steps and involve uncertainties about what precautions would be taken or which individuals might transmit the virus to which other individuals. Quite possibly, a court would deny tort liability on policy grounds.⁶⁵ Yet would anyone say that the government should therefore ignore the risk of a lab accident?

At times, the petitioners even appear to take the position that a single intervening action, such as the responses by other private or government actors to the initial agency decision, forecloses any examination of subsequent environmental impacts based on those responses.⁶⁶ For

⁶¹ It is possible the provision could still be operative where agencies share permitting jurisdiction over the subsequent decision. But shared permitting decisions are extremely rare, overall.

⁶² See Brief of Petitioners Seven Counties Coalition 17.

⁶³ See Farber, *supra* note 2, for a detailed review of the legislative history.

⁶⁴ See Brief of Petitioners Seven Counties Coalition 18.

⁶⁵ See *Kuciemba v. Victory Woodworks*, 511 P.3d 934 (2023) (Cal. 2022) (holding on public policy grounds that an employer was not liable for negligence resulting in the wife of an employee contracting COVID).

⁶⁶ See Brief of Petitioners Seven Counties Coalition 41, 46

instance, they argue that agencies should not have to examine the environmental effects of development that is prompted by a government infrastructure project, such as the wells that would be developed in response to the new rail line.⁶⁷ But such a position would essentially amend the statutory text to add “direct” before the word “effect,” eviscerating indirect effects analysis, a category long recognized in the CEQ regulations, and specifically endorsed by the Supreme Court in a prior case.⁶⁸

One indication of the artificiality of the proposed limits is that the petitioners do not heed them. Their briefs are full of invitations for the Court to consider the impact of its decision on the length and time needed to produce impact statements, neither of which the Court has any jurisdiction over. They also invite the Court to consider how its decision would affect energy and other development projects in ways that could be economically beneficial. Those possible effects involve the independent decisions of thousands of firms and individuals across the entire country and at times stretching into the indefinite future, far from the railroad project in the case the Court is reviewing, and none of which the Court has any authority over. Their actions belie their expressed views about what effects of a decisions are relevant to decision makers.

Congress could decide to provide sharp limits on NEPA causation if it decides to rethink the costs and benefits of environmental assessment. But that is a legislative task. The judicial task is to apply the statute as it is. In the next section, we can explain how that can best be done.

III. A Functional Approach to NEPA Causation

A. NEPA Policies Bearing on Causation

As noted above, in determining the scope of proximate cause under NEPA, the Supreme Court has directed judges to consider the underlying policies of the statute – policies that are now woven into the text and structure of the amended statute. Accordingly, while proximate cause might be informed by the concept as developed in tort, it will necessarily be different.⁶⁹

What might the policies of NEPA be that are relevant for a proximate cause analysis? In *Public Citizen*, the Court identified two policies: “ensur[ing] that the agency, in reaching its decision, will have available, and will carefully consider, detailed information concerning significant environmental impacts,” and “guarantee[ing] that the relevant information will be made available to the larger audience that may also play a role in both the decisionmaking process and the implementation of that decision.”⁷⁰

⁶⁷ Id. at 41.

⁶⁸ See *Robertson v. Methow Valley Citizens Council*, 490 U.S. 332, 350 (1989) (noting role that NEPA analysis of indirect effects of off-site development prompted by a proposed ski area provides in allowing other agencies to respond to the possible project). In *PANE*, the Court held that the causal chain must include a change in the physical environment, but that is far different from saying the chain can only contain a single link or that every link has to be a change in the physical environment.

⁶⁹ *Metropolitan Edison Co. v. People Against Nuclear Energy*, 460 U.S. 766, 774 n.5 (1983) (noting that proximate cause analysis may produce different results under tort law and NEPA).

⁷⁰ *Department of Transportation v. Public Citizen*, 541 U.S. 752, 768 (2004) (quoting *Robertson v. Methow Valley Citizens Council*, 490 U.S. 332, 349 (1989)).

More specifically, under NEPA all agencies assess significant environmental impacts so that the agencies can consider the environment as a relevant factor,⁷¹ consistent with their other existing statutory authority.⁷² NEPA thus added the environment as a factor to be considered by all agencies, supplementary to any existing factors those agencies should consider.⁷³ But NEPA also did not make the environment a primary factor superior to those other factors.

Two corollaries follow from the point that, under NEPA the environment is a co-equal factor or goal with existing agency goals, but not an overriding factor or goal. First, agencies can choose how to weigh the environment vis-à-vis other goals. Because NEPA does not articulate a prioritization among goals, it does not impose judicially enforceable obligations on agencies in terms of how to use the information developed through environmental review.⁷⁴ Second, NEPA's requirement for environmental analysis should not be extended where it fundamentally interferes with an agency's ability to achieve its other goals – for instance, by imposing unrealistic or excessive analytic requirements on agencies that do little to achieve NEPA's goals.⁷⁵ This is the “rule of reason” that has been articulated by the Supreme Court.⁷⁶

Comparing these policies with the policies that drive proximate cause limitations in tort law can help us understand where the analogies to tort law hold, and where they break down.

Proximate cause has been defined in many ways in tort law. While the Second Restatement defines proximate cause as whether a defendant's actions are a “substantial factor” in bringing about the harm to the plaintiff,⁷⁷ the Third Restatement discarded proximate cause for a “scope of liability” test as to whether the harm the defendant caused “result[ed] from the risks that made the actor's conduct tortious.”⁷⁸ But in both cases, the standards relate closely to the concept of foreseeability; if subsequent effects or harms are foreseeable, a defendant is generally liable for

⁷¹ 42 U.S.C. 4335 (stating that NEPA is “supplementary” to the policies and goals of all federal agencies); 42 U.S.C. 4332(1) (“the policies, regulations, and public laws of the United States shall be interpreted and administered in accordance with the policies set forth in this Act”).

⁷² 42 U.S.C. 4332(2) (requiring agencies to conduct environmental review “except where compliance would be inconsistent with other statutory requirements”).

⁷³ Petitioners appear to argue that “pro-development” agencies like the STB should have less of an obligation to consider environmental effects. See Brief of Petitioners Seven Counties Coalition 48. Such a position is inconsistent with NEPA's requirement that all agencies consider environmental factors in their decisionmaking. Section 102(2) mandates NEPA compliance for “all agencies of the Federal Government,” and nowhere in either the original version of NEPA nor the 2023 Amendments is there any indication that some agencies are less bound than others. If anything, NEPA is more important in its application to pro-development agencies than others, because those are the agencies most in need of being reminded to consider environmental impacts.

⁷⁴ *Robertson v. Methow Valley Citizens Council*, 490 U.S. 332, 350-52 (1989).

⁷⁵ *Metropolitan Edison Co. v. People Against Nuclear Energy*, 460 U.S. 766, 776 (1983) (“The scope of the agency's inquiries must remain manageable if NEPA's goal of ‘insur[ing] a fully informed and well-considered decision,’ . . . , is to be accomplished.”) (quoting *Vermont Yankee Nuclear Power Corp. v. Natural Resources Defense Council, Inc.*, 435 U.S. 519, 558 (1978)).

⁷⁶ *Department of Transportation v. Public Citizen*, 541 U.S. 752, 787 (2004).

⁷⁷ Restatement of Torts (Second) § 431.

⁷⁸ Restatement of Torts (Third): Liability for Physical and Emotional Harm § 29.

them.⁷⁹ And in both cases, the policy rationales are similar. Proximate cause addresses concerns about tort liability that is disproportionate to the defendant's responsibility or blameworthiness,⁸⁰ and reducing the risk of chilling private activity through sweeping liability.⁸¹

But those policy rationales do not have much traction in the context of NEPA. NEPA implies no blameworthiness for an agency action with significant environmental impacts. It imposes no monetary penalty on agencies. And, as long as the environmental review is adequate, it authorizes no injunctive relief against an agency regardless of harm to the environment. Whether liability matches the wrongfulness of a defendant's actions, or the harm that those actions caused, simply is not relevant.

The upshot is that there is no basis for the concept that a subsequent action or decision by another government agency or private actor necessarily breaks the chain of causation and limits an agency's responsibility to analyze the relevant environmental impacts of its proposed action. Indeed, even in tort law, an intervening act by a third party that is foreseeable generally does not affect the liability of a defendant.⁸² And, as the above analysis makes clear, given NEPA's policies, there is no reason to impose a stricter standard of proximate cause under NEPA than in tort.

Likewise, there is no reason to apply a directness test under NEPA if we are to look to tort law as even a rough guide. As every law student learns from the *Palsgraf* case,⁸³ there have been two opposing approaches to causation in torts: one based on foreseeability and the other based on

⁷⁹ Restatement of Torts (Second) § 435 (if a defendant's action is a substantial factor, lack of foreseeability of harms will not foreclose liability); *id.* comment b ("if the actor should have realized that his conduct might cause harm to another in substantially the manner in which it is brought about, the harm is universally regarded as the legal consequence of the actor's negligence"); Restatement of Torts (Third): Liability for Physical and Emotional Harm § 29 comments d, e & j (noting role of foreseeability in determining scope of liability).

⁸⁰ Restatement of Torts (Third): Liability for Physical and Emotional Harm § 29 comment d; *id.* comment m (standard addresses "cases in which the scope of liability would be too vast, in light of the circumstances of the tortious conduct"); Restatement of Torts (Third): Liability for Physical and Emotional Harm § 29 comment e (noting importance of "intuitive notions of fairness and proportionality by limiting liability to harms that result from risks created by the actor's wrongful conduct, but for no others"); *id.* comment e Reporter's Note (noting that a common policy rationale for proximate cause in torts is "to balance the degree of wrongdoing with the extent of liability and to avoid a significant imbalance between the two"); Restatement of Torts (Second) § 431 comment c (importance of "responsibility" to proximate cause).

⁸¹ See Eric G. Biber, *Law in the Anthropocene Epoch*, 106 GEO. L.J. 1 (2017).

⁸² In tort law, the Third Restatement simply applies the same standard of scope of liability to assessing whether intervening acts by third parties cut short liability. Restatement of Torts (Third): Liability for Physical and Emotional Harm § 34. As a result, the same foreseeability standard applies. *Id.* § 34 comment e ("unforeseeable, unusual, or highly culpable" intervening acts by third parties may bear on whether liability exists). Under the Second Restatement, a similar approach applied through a framework that distinguished between independent and dependent intervening acts, where independent acts were not "stimulated" by the prior actions of the defendant, and dependent acts were. Restatement of Torts (Second) § 441 comment c. In either case, where intervening acts are foreseeable, the defendant is liable. See *id.* § 442B ("any harm which is in itself foreseeable, as to which the actor has created or increased the recognizable risk, is always "proximate," no matter how it is brought about, except where there is such intentionally tortious or criminal intervention"); *id.* § 443 (even where an intervening third-party act is independent, if it is "a normal consequence" of the defendant's actions, it will not eliminate liability for the defendant, where normal is "the antithesis of abnormal, of extraordinary" and thus broader than what is foreseeable).

⁸³ *Palsgraf v. Long Island Railroad Co.*, 248 N.Y. 339, 162 N.E. 99 (1928). The foreseeability approach is central to Cardozo's majority opinion, while the Andrews dissent stresses proximity in time and space, along with other gauges of the "closeness" of the causal connection.

directness and proximity in time and space. Congress appears to have opted for the first approach.⁸⁴ Moreover, the omission of the language regarding a “close causal connection” may also be significant. The Biden CEQ had eliminated this language prior to the BUILDER Act, giving Congress every reason to speak up if it disagreed. Instead, it actually followed the Biden CEQ in dropping the language. CEQ’s rationale was that the phrase was superfluous and misleading “because an agency’s ability to exclude effects too attenuated from its actions is adequately addressed by the longstanding principle of reasonable foreseeability that has guided NEPA analysis for decades.”⁸⁵

B. A Framework for NEPA Causation Requirements

The policies of NEPA elaborated above, and the comparison with tort law, produce three basic principles for proximate cause in terms of the agency’s environmental review responsibilities, principles reflected both in the statute and in the leading Supreme Court cases.

1. *Environmental Effects*. First, any effects to be analyzed must be environmental.⁸⁶ As the Court held in PANE, however, effects that do not result from environmental changes, directly or indirectly, need not be analyzed.⁸⁷ But indirect effects can be covered even if they result from predictable human actions rather than directly from the project. A completed highway does not produce air pollution unless drivers choose to use it, but air pollution is one of the most predictable and significant potential impacts. Similarly, it is hard to see a more obvious environmental risk than a leak in an oil pipeline, yet that leak requires that firms actually decide to use the pipeline. An environment impact statement that omitted these effects would be nothing but a bad joke.⁸⁸

⁸⁴ While foreseeability was clearly intended to be the dominant standard, adopting that standard does not necessarily preclude exceptions “[w]here the preparation of an EIS would serve ‘no purpose’ in light of NEPA’s regulatory scheme as a whole, no rule of reason worthy of that title would require an agency to prepare an EIS.” *Dep’t of Transp. v. Pub. Citizen*, 541 U.S. 752, 767 (2004).

⁸⁵ CEQ, *National Environmental Policy Act Implementing Regulations Revision*, 87 FED. REG. 23453, 23565 (April 20, 2022).

⁸⁶ *Metropolitan Edison Co. v. People Against Nuclear Energy*, 460 U.S. 766, 775-76 (1983) (“NEPA does not require the agency to assess every impact or effect of its proposed action, but only the impact or effect on the environment.”); 42 U.S.C. 4332(2)(C)(i) (calling for examination of “environmental effects”).

⁸⁷ *Metropolitan Edison Co. v. People Against Nuclear Energy*, 460 U.S. 766, 775-77 (1983) (psychological effects from risk of nuclear accident too attenuated from environmental effects to be considered under NEPA).

⁸⁸ Thus, there are situations where economic or policy decisions that result from the initial agency decision may result in subsequent environmental impacts that should be analyzed as indirect effects. For instance, construction of a highway might produce increased demand for development in the area of the new highway, which in turn should be analyzed under NEPA, and traditionally has been. See note 92 *infra* and accompanying text. Such scenarios are distinct from the effects at issue in PANE. In the highway example, the mediating effects are specific economic ones that will produce environmental effects “in the world around us.” PANE cite. In PANE, the mediating effect was an increased risk of a nuclear accident that allegedly would produce psychological effects. The PANE court, in concluding these effects did not meet proximate cause, emphasized how psychological effects might reflect, or be hard to disentangle from, policy disagreements that are not properly the subject of NEPA. *Metropolitan Edison Co. v. People Against Nuclear Energy*, 460 U.S. 766, 777 (1983). The existence of foreseeable effects of concrete, material development as a result of economic impacts from a project does not present the same kinds of risks of overlapping with policy disagreements. Holding that economic factors cut causal chains would in fact eliminate much NEPA analysis, since economics often drives much of the impact of government decisions – for instance, the environmental impacts of setting an emissions standard or approving a new facility will in large part depend on the economics driving the production processes that will produce emissions or mean that a facility operates at a certain level of capacity.

2. *Reasonable Foreseeability.* Second, any effects to be analyzed must be reasonably foreseeable.⁸⁹ As a result, effects that are overly speculative, beyond the technical capabilities of the agency to analyze, too complex to assess, or are otherwise intractable for an agency to assess need not be documented in an environmental impact statement. For instance, long causal chains or attempts at predicting the strategic behavior of individual actors in the future are not necessarily out of bounds but may well not be tractable, an issue where CEQ can provide expert guidance.

Foreseeability may be much greater at the aggregate level. For instance, when oil is produced, it is very likely that it will eventually be burned and release carbon dioxide, contributing to climate change. Assessing the impact on increases of global average temperatures from the production of fossil fuels (at least within a range of values) is thus relatively tractable, and may well be reasonably foreseeable. And global impacts from climate change – such as providing a range for increases in mean sea level on a global scale – may also be more tractable, since these generally follow from changes in global average temperatures. What is less tractable, and thus is less foreseeable, are the impacts of increases of global average temperatures on regional or local weather, specific species or ecosystems, or communities, since such predictions depend on the interaction of global average changes in temperature with local or regional climate patterns, ecological conditions, and social and political contexts.⁹⁰ And even less tractable might be assessing the specific places where those fossil fuels would be processed or consumed, and what the impacts on surrounding neighborhoods might be – those impacts may depend on the strategic behavior of a wide range of economic actors (determining where specific amounts of fossil fuel are sold to, what they are processed into, and how they are used).⁹¹

Subsequent permitting decisions by other agencies are relevant to the extent they can make analysis less tractable by making future outcomes less predictable and thus less foreseeable. This will be particularly true where those effects are indirect ones that are site-specific. For instance, it may not be tractable to assess how a particular permitting decision in the future for an individual, yet-to-be-proposed project will proceed, what conditions that permitting process will impose, and what effects might be result. Following on the discussion in the previous paragraph, predicting the specific, neighborhood-level impacts of production of fossil fuels will be complicated not just by the strategic behavior of economic actors, but also by decisions by individual regulatory agencies that oversee the facilities where fossil fuels are processed or burned. In contrast, aggregate impacts analysis that involves subsequent permitting decisions may well be tractable, because that analysis will not necessarily depend on the behavior of individual agencies or private parties in the future.

A couple of examples can help illuminate this distinction. Consider construction of a new highway that is a federal project. That construction will have two indirect effects: First, it will

PANE merely requires that the economic effects themselves stem from a change in the physical environment such as a new road or an increase in pollution and in turn will produce concrete effects on the physical environment.

⁸⁹ 42 U.S.C. 4332(2)(C)(i) (limiting analysis to “reasonably foreseeable environmental effects”).

⁹⁰ Though improvements in attribution science may make these kinds of assessments more tractable. See Eric Biber, *Regulating Greenhouse Gas Emissions Under the Endangered Species Act*, 13 *Mich. J. Env’tl & Admin. L.* 1, 51-60 (2023); Aisha Said, *Attribution for Climate Torts*, 64 *B.C. L. REV.* 867 (2023).

⁹¹ Specific downstream consumption may be tractable when there are a limited number of consumers whose behavior is fairly predictable. See *Sierra Club v. FERC*, 867 F.3d 1357, 1371-74 (D.C. Cir. 2017) (finding reasonably foreseeable the carbon dioxide emissions from natural gas plants that will combust gas transported by a proposed pipeline, because the plants are limited in number and specifically identified as recipients of the gas)

cause more people to drive on the highway, as it will replace a prior road that regularly had traffic jams. Second, by making an outlying area more convenient to travel to, it will encourage development of that area, which will produce impacts on habitat, water quality and other natural resources. In both cases, predicting how a particular individual or project will be affected in the future is simply not tractable. Whether increased traffic on the highway in five years will, on a particular day, cause a particular person or people to experience additional congestion that will produce traffic delays and air pollution is not feasible to predict. Nor is it feasible to predict, in general, how a particular parcel of land near the highway will be developed in five years, since that will depend on the motivations of the owner, the regulatory framework as applied by the relevant permitting body to that specific parcel, and more. But it is feasible to predict – and such predictions are often made – how much traffic might likely increase along the highway on average in five years, given potential development along it and current uses, and what that average traffic increase might mean for air quality and traffic delays. And it is feasible to predict – given current regulations and economic demands in the area – a range for how much land might be developed, and the general location where that development might occur. It is unsurprising therefore that it is standard in NEPA reviews for highway projects to assess the potential development effects the project might produce.⁹²

Another example, closer to the facts of the Seven Counties case, involves leasing of federal lands for oil and gas development. The legal framework for leasing involves an initial lease of large areas of federal land for exploration; however, only a small fraction of leases will produce development, development may only occur on limited areas of leases, and development requires subsequent permitting decisions. Thus, predicting site-specific impacts of future development is usually too speculative and intractable. Nonetheless, courts have held,⁹³ and agencies regularly perform, environmental analyses at the leasing stage assessing the impacts that leasing might have on the landscape, by assessing the total aggregate acreage that might be affected by development, and the impacts that aggregate acreage of development might have on resources, regardless of the specific locations where that development might occur. The 2023 amendments to NEPA added specific references to programmatic impact statements, which are often keyed to precisely such aggregate effects, in sections 108 and 111(11).

3. *Consistency with Other Statutes.* Third, the analysis requirement under NEPA is to be followed by agencies consistent with other statutory requirements.⁹⁴ Most importantly, where an agency has no discretion to consider some or all environmental impacts, analysis of those relevant environmental impacts of that decision would serve no purpose under NEPA and would be inconsistent with those other statutory requirements.⁹⁵ The 2023 amendments to NEPA codify this analysis in section 102(2)(C), which qualifies requirements for an environmental impact statement when “compliance would be inconsistent with other statutory requirements.”

⁹² See Association of American State Highway and Transportation Offices, *Assessing Indirect Effects and Cumulative Impacts under NEPA*, pp. 5-9 (2016), available at <https://environment.transportation.org/wp-content/uploads/2021/05/ph12-2.pdf>.

⁹³ *Connor v. Burford*.

⁹⁴ 42 U.S.C. 4332(2)(C).

⁹⁵ *Department of Transportation v. Public Citizen*, 541 U.S. 752, 768-69 (2004).

Similarly, section 106(a)(4) excuses compliance entirely when the agency “does not have authority to take environmental factors into consideration in determining whether to take the proposed action.” Notice that this exclusion is keyed to whether the agency can consider environmental effects in making its own decision about an action, not to whether the agency can independently regulate the effects.

There is no special reason, whether from policy, or from a comparison of the policies of NEPA with the policies and doctrine of proximate cause in tort law, that subsequent agency decision-making or jurisdiction should be treated differently from any other subsequent act or even in determining whether to analyze indirect effects. But Congress sometimes divides decision-making responsibility between officials or agencies in a way that dictates what environmental impacts an official or agency must consider. For instance, in *Public Citizen*, only the President could consider whether to authorize entry of Mexican trucks to the United States, while the FMCSA’s consideration was limited to safety and inspection.⁹⁶ Thus, in *Public Citizen*, requiring the Department of Transportation to analyze the environmental effects of opening the US to Mexican trucks would have done nothing to inform its own decision, which did not allow consideration of whether to admit the trucks or whatever pollution might result from use of the tracks inside the U.S..⁹⁷

Another variation on this third and final category are what are frequently called “small handle” problems. A federal agency is considering a permit for a small portion of a much larger non-federal action – for instance, a Clean Water Act permit required to authorize the crossing of a mile or two of waterways out of a pipeline project that is hundreds of miles long.⁹⁸ There have been sharp divisions in appeals courts about whether the federal agency should restrict its NEPA analysis to the segment of the overall project that it is permitting, or examine the effects of the project as a whole. On the one hand, the federal permit is a “but for” cause for the overall project, which cannot proceed without it. However, one can argue that applying NEPA to the entire non-federal action is a large expansion of the original regulatory system beyond which Congress might plausibly would have intended in this context. In the pipeline example, the permitting requirement applies to waterways, not to pipelines as a whole. Thus, again, the dilemma arises. The agency could either conduct the NEPA analysis of the project as a whole, producing information that it either could act upon (potentially contravening Congress’ intent as to the scope of the relevant regulatory program), or refuse to act on (making the NEPA analysis superfluous).

It is important to note the limits of any “small handle” doctrine. Remember that NEPA does authorize and require all agencies to consider environmental effects as a supplement to their existing policies and goals. The issue in the “small handle” doctrine is therefore one of extreme results. The federal agency decision is so small compared to the larger non-federal action that it raises the question of whether environmental effects are being made superior to other factors – for instance, federalism, or Congressional desire to constrain the scope of regulatory requirements. One can understand the “small handle” doctrine as an example of a “de minimis” exception to

⁹⁶ *Public Citizen*, 541 U.S. at 759-61.

⁹⁷ As noted above, *supra* note 34, plaintiffs did not preserve claims that the content of the safety regulations might have mattered for emissions impacts, so the case really did turn on the question of whether admitting trucks from Mexico would produce more emissions.

⁹⁸ See, e.g., *Sierra Club v. U.S. Army Corps of Engineers*, 803 F.3d 31, 34 (D.C. Cir 2015) (challenge to NEPA compliance for federal permitting for less than five percent of total pipeline length).

NEPA, where the federal action is so small it cannot support the broad expansion of NEPA review and consideration of environmental effects. Indeed, in much of the litigation over whether the federal agency should have considered the effects of the larger non-federal project, it appears that the plaintiffs are using the small federal action as a pretext – the plaintiffs are not really concerned about the impacts of that small component, what they are concerned about is the broader action. Alternatively, the idea of a very small tail wagging a very large dog could be seen as triggering the absurdity doctrine. The “small handle” doctrine thus should be narrowly construed, and the codification of the doctrine in the 2023 NEPA amendments appears to do so, limiting it to situations where there is “no or minimal” federal funding or involvement such that “a Federal agency cannot control the outcome of the project.”⁹⁹

Such cases present difficulties that are not raised by the *Seven Counties* case, where the project as a whole is subject to federal approval. Moreover, in a portion of its opinion that was not challenged on appeal, the D.C. Circuit held that the “public interest” standard in its governing statute gave the Board authority to consider environmental effects of approving the rail line beyond track construction and train operation. The close link between the reasoned consideration of environmental effects required for the agency’s decision on the merits and the description of those effects in the impact is clear – so clear that in this case the Board actually incorporated the impact statement into its decision on the merits. Given that environmental effects were relevant to its decision on the merits, surely discussion of them in the impact statement would be proper.

4. *Explaining the Caselaw.* Understanding these foundations for applying causation in NEPA cases can help make sense of what is some confusing lower court precedent on applying causation to NEPA, including cases where lower courts have arguably (and in our view, wrongly) limited NEPA’s scope on the grounds that another agency has primary authority over managing the relevant impacts. Indeed, a close review of those cases indicates that, like in *Public Citizen*, the caselaw can overall best be explained by our three principles above; in some of the cases, strategic choices by plaintiffs as to which arguments to make further explain the outcomes, rather than some broad principle that subsequent agency decisionmaking cuts short proximate cause limits.

For instance, in a statutory scheme that, like *Public Citizen*, features a division of responsibility for decisionmaking between two federal entities, approvals of liquified natural gas export terminals are divided between the Federal Energy Regulatory Commission (FERC), which approves the facility, and the Department of Energy, which approves the export decision.¹⁰⁰ The D.C. Circuit upheld the agency’s position that this division of decisionmaking requires dividing analysis of the direct impacts of the project itself (to be analyzed by FERC) from the indirect effects of exporting the gas (to be analyzed by DoE). Subsequent D.C. Circuit caselaw divided on whether this limitation on FERC’s review of environmental effects stemmed from its lack of discretion in making the decision, or the fact that DoE was a subsequent agency decisionmaker that cut short the causal chain.¹⁰¹

⁹⁹ See 42 USC 4336e(10)(B)(i)

¹⁰⁰ See *Sierra Club v. FERC*, 827 F.3d 36, 40-41 (D.C. Cir. 2016); see also *Sierra Club v. FERC*, 827 F.3d 59 (D.C. Cir. 2016); *EarthReports, Inc. v. FERC*, 828 F.3d 949 (D.C. Cir. 2016).

¹⁰¹ Compare *Sierra Club v. FERC*, 867 F.3d 1357, 1372 (D.C. Cir. 2017) (Griffith, J., maj. op.) (stating decisions “rested on the premise that FERC had *no legal authority to prevent* the adverse environmental effects of natural gas exports”) with *id.* at 1379-80 (Brown, J., dissenting) (arguing prior decisions rested on premise that “[w]hen then that

The answer is probably neither rationale is (completely) correct. The division between FERC and DoE is the result of a Secretarial Order by the Department of Energy, spinning off the project-level approval to FERC, but keeping the decision to export with the Secretary.¹⁰² In other words, the case can better be understood as a question of scope and timing of NEPA review, with the agency making a reasonable choice to allocate NEPA analyses across the components of the Department that were making the relevant decisions, a choice that courts might well defer to.¹⁰³ It is also the case that some component of the exporting decision is non-discretionary: If natural gas is to be exported to a country with which the US has a free trade agreement, then the Department of Energy must approve that export.¹⁰⁴ For those decisions, NEPA review by FERC would properly only focus on the direct impacts of the project. The key point is that the only issue was internal to the agency, involving which offices would perform different parts of the impact statement.

Another series of cases involve challenges to the Army Corps of Engineers issuing permits under Section 404 of the Clean Water Act for the filling of wetlands, where the permits were a small component of a much larger coal strip mining project that is regulated by state agencies pursuant to the federal Surface Mining Control and Reclamation Act (SMCRA).¹⁰⁵ The Corps limited its review to the impacts of the specific filled areas, rather than the larger strip mining project. While the Fourth Circuit twice upheld that limited review on the grounds that the subsequent state agency permit limited the chains of causation that the Corps was required to analyze, these cases are better understood as small handle problems.¹⁰⁶

Similarly, multiple NEPA challenges to the construction of the Obama Presidential Library in a public park in Chicago appropriately failed not because (as the court held) the federal agencies

action ‘cannot be considered a legally relevant cause’ ” of an indirect environmental effect under the National Environmental Policy Act”).

¹⁰² *Sierra Club v. FERC*, 827 F.3d at 41 (citing U.S. Department of Energy, Delegation Order No. 00-004.00A, § 1.21.A (May 16, 2006)).

¹⁰³ See *Kleppe v. Sierra Club*, 427 U.S. 390, 414 (1976) (deferring to agency determinations about scope of NEPA review). The Department of Energy did conduct a review of the environmental impacts of exports of natural gas to non-free trade agreement countries. Cite to *Sierra Club v. Department of Energy*, 867 F.3d 189, 192 (D.C. Cir. 2017) (upholding agency’s environmental review, and noting “the Department was independently required to consider the environmental impacts of its export authorization decision under NEPA”). It is possible that dividing NEPA review in this way constituted improper segmentation, but the plaintiffs never made any such arguments. *Sierra Club v. FERC*, 827 F.3d at 45.

¹⁰⁴ 15 U.S.C. 717b(c). As to exports to free trade partners, the Department is in much the same position as the Board in *Public Citizen* – it had no discretion whether to approve the cross-border aspects of the activity, and therefore a knowledge of related impacts could not inform its decision.

¹⁰⁵ See *Ohio Valley Environmental Coalition v. Aracoma Coal Co.*, 556 F.3d 177, 194-97 (4th Cir. 2009); *Kentuckians for the Commonwealth v. U.S. Army Corps of Engineers*, 746 F.3d 698, 707-710 (6th Cir. 2014)

¹⁰⁶ Whether the handle in these cases was so “small” as to justify limiting NEPA review is not an issue we take a position on in this analysis – we simply note that the small handle justification fits the causation analysis better than the approach taken by the courts in those cases. For a similar case using similarly flawed reasoning, where the handle is more likely be larger and more likely to justify NEPA review of the entire project, see *Center for Biological Diversity v. U.S. Army Corps of Engineers*, 941 F.3d 1288, 1292-97 (11th Cir. 2019) (limiting the scope of environmental review for a Clean Water Act Section 404 permit for phosphate mining to exclude the impacts of the disposal of the waste of the fertilizer produced by that mining on the grounds that a state environmental agency regulated those impacts).

had no control over the relevant municipal decisions to allow the library,¹⁰⁷ but because the federal permits at issue only involved relatively tangential issues (such as funding improvements to streets in the park) or non-discretionary findings.¹⁰⁸

There are only a few examples of cases that appear to incorrectly rely on subsequent permitting or limited agency jurisdiction for constraining NEPA review where the decision would likely be different under our analysis. For instance, one case allowed the Nuclear Regulatory Commission, in the wake of the September 11, 2001, terrorist attacks, to refuse to analyze the environmental impacts of a terrorist attack by an airplane on a nuclear facility on the grounds that such a question was within the jurisdiction of the FAA.¹⁰⁹ But the correct approach, as taken by another court considering the same types of NEPA claims for a different nuclear facility, is whether such an analysis is overly speculative, such that an effects would not meet the foreseeability standard.¹¹⁰

In short, our analysis would generally support most of the existing caselaw constraining environmental review. Indeed, a foreseeability standard that is properly applied would constrain many of the most extreme examples of abusive NEPA review and provide useful guardrails for agency NEPA review.

5. *Analyzing Seven Counties*. Applying our principles to the *Seven Counties* case illustrates nicely how our principles provide guidance to courts and agencies. In particular, our principles allow us to identify where some impacts might be more foreseeable than others, and therefore more amenable to meeting NEPA's proximate cause requirements.

To begin with, it is highly foreseeable that the rail project would result in a large expansion in oil production in the basin. The agency and the project proponents have made clear that that expansion in oil production is the justification for the project. Indeed, we would suggest that where an agency has discretion to consider the economic costs or benefits of some effect of its actions, it presumptively has discretion to consider the corresponding environmental effects. After all, as the Supreme Court said in *Michigan v. EPA*, “One would not say that it is even rational, never mind ‘appropriate,’” to ignore the costs of a decision, with the term *costs* encompassing “harms to human health or the environment.” Thus, if the Board could consider the economic benefits of producing and selling oil, it should be able to consider the corresponding environmental costs. Otherwise, its final decision would be hopelessly skewed.¹¹¹

Based on that foreseeable, and quantifiable (within a reasonable range) expansion in oil production, one can likely analyze at least some aggregate impacts of that increased oil production

¹⁰⁷ *Protect Our Parks v. Buttigieg*, 39 F.4th 389, 393, 399-400 (7th Cir. 2022) (concluding federal agencies need not evaluate alternatives to proposed project where agencies had no control over project selection by local government); see also *Protect Our Parks, Inc. v. Chi. Park Dist.*, 971 F.3d 722, 738 (7th Cir. 2020).

¹⁰⁸ *Protect Our Parks v. Buttigieg*, 39 F.4th 389, 394, 400 (7th Cir. 2022) (noting funding for streets and mandatory decisionmaking process for National Park Service).

¹⁰⁹ *N.J. Dep’t of Env’tl Protection v. U.S. Nuclear Regulatory Commission*, 561 F.3d 132, 139-141 (3d Cir. 2009).

¹¹⁰ *San Luis Obispo Mothers for Peace v. Nuclear Regulatory Commission*, 449 F.3d 1016, 1029-30 (9th Cir. 2006).

¹¹¹ *Michigan v. E.P.A.*, 576 U.S. 743, 752 (2015)

on the Uintah Basin as reasonably foreseeable.¹¹² Such an approach is, as noted above, common in the context of federal oil and gas leasing, where aggregate levels of leasing development are used to assess aggregate levels of at least some environmental impacts.

However, assessing the site-specific impacts of potential future projects may be much less foreseeable. Whether and how particular sites will be developed may be the result of the interplay of decisions by property owners, oil and gas developers, the specific location of oil and gas resources, and local land-use regulation. As noted above, this kind of strategic interaction of decisionmaking – including subsequent local permitting decisions – makes foreseeability more difficult.

Downstream impacts can similarly be separated between what is more foreseeable and what is likely less foreseeable. The possibility of accidents, at least in the aggregate along specific routes, can be assessed through estimates of increased train travel (itself a product of the amount of traffic produced by the railroad, and a reasonably foreseeable effect to estimate), and estimates of accident risks. Thus, these impacts are likely reasonably foreseeable.

On the other hand, the specific impacts of emissions from particular downstream refineries on particular neighborhoods may be much less foreseeable. Those impacts are the product of interacting economic decisions by oil producers, oil refiners, and the purchasers of the refined product, the capacity and nature of individual refineries (which might itself change over time), and the decisions by state and/or federal regulators to maintain or change emissions standards at individual facilities in response to the influx of new oil. While it is obvious that such communities *could* be impacted, analyzing the impacts could be intractable given the difficulty of predicting precise locations and the potential for intervention by air pollution regulators.

Indeed, one can identify a general principle here: For indirect effects, aggregate effects will generally be more tractable and foreseeable than site-specific effects. We do want to emphasize that there will be site-specific effects that are tractable and therefore foreseeable – where indirect effects involve relatively simple causal chains, with relatively few actors with minimal interaction, then analysis can be feasible.

IV. Conclusion

As every law student learns in torts class or criminal law, causation issues can pose difficult conceptual problems. In the NEPA context, we have argued that a few basic principles should guide the analysis. First, since the point of the impact statement is to ensure that an agency considers environmental impacts in making a decision, the impact statement should only include impacts that the agency has the discretion to consider. NEPA expands agency discretion to consider environmental impacts, but not every imaginable impact is relevant to a particular agency decision. That was the fundamental holding of *Public Citizen*. Second, as a corollary, impacts must be reasonably foreseeable, a requirement now enshrined in statute. If an impact cannot be foreseen in sufficiently clear terms to allow an assessment of its significance, the agency can do little more than note the uncertainty. Third, as in tort law, the causation analysis under NEPA does not lend

¹¹² The EIS refers to half of the production as being “up to 175,000 a day.” 92 F4th at 1177. If it were correct that amount of oil production were completely unknown, that would be equally true of the economic benefits of the project, making it arbitrary and capricious to make that a factor in the Board’s decision.

itself to hard and fast rules such as a ban on indirect or geographically remote effects. There are useful rules of thumbs, such as the greater tractability of predicting indirect aggregate effects compared to indirect site-specific effects, but they are only rules of thumb.¹¹³

As in tort law, the governing concept is reasonableness, and despite the frustrations of law students, that is something our legal system has lived with for centuries. No doubt, like law students, agencies would be happier if there were a rule book drawing precise distinctions between foreseeable and unforeseeable effects. But Congress has not supplied such a rulebook, and it is not up to the courts to legislate on Congress's behalf. The Court should leave the decision to Congress as to whether, and how, to balance greater certainty in terms of the scope of NEPA analysis against providing for informed and effective decision-making with respect to environmental effects across the wide variety of decisions the federal government makes.

¹¹³ It may be helpful to compare our approach with those offered by the Respondents in *Seven Counties*. We agree with the Environmental Respondents that reasonable foreseeability is a central concept in the statute. See Brief of Environmental Respondents, 2-3, 10 . We disagree with their view, however, that the relevance of reasonableness has no relevance beyond the foreseeability analysis. There is room for further consideration of foreseeability because of the core goal of NEPA (its aim to contribute to informed decision making). It is also relevant because of NEPA's goal of supplementing but not trumping the mission that other statutes give an agency. That requires some bounds on inquiry when the mere complexity of an environmental statement would undermine the agency's ability to perform its primary mission, and it requires some degree of proportionality between limitations on the agency's role and its extent of the impact statement (the "small handle" issue). The government brief also assigns a rule for reasonableness beyond the foreseeability inquiry, but suffers from vagueness in delineating that role, which our approach avoids. See Reply Brief for the Federal Respondents Supporting Petitioner. 2. 5-6, 8-9.