From: Gary Beers
To: Peterson, Dave
Date: 8/18/2010 8:06 AM
Subject: follow-up to yesterday's meeting

Dave,

I enjoyed our meeting yesterday, especially hearing about the possible plan to seek further use of the produced water. In case you missed the Aug 8 article on how the Wellington Project is moving towards creating a special district, a copy of the text is provided below.

Concerning your request to transfer from COG600403 to certification coverage under the Produced Water general permit, you will need to submit an amendment to the renewal application you submitted in December 2005. You can do this via email, except that I will need a hard copy of the "Signature of Applicant" page with your original signature, via surface mail.

Your amendment should include:

(1) request to transfer coverage to COG840000 (Produced Water general permit)
(2) repeat amendment request from November 2005 (your email) to reduce frequency of monitoring
(3) updates to information entries in the December 2005 application,
(4) new information (suggested)
(a) all additional WQ analyses of produced water, such as the results you provided at the meeting
(b) name owner of the stock ponds, indicate approval for your discharges into the ponds; what are the pond uses (livestock watering, irrigation, etc), any comments the owner has provided you on how the produced water is acceptable and his uses have or have not been impaired, any comments owner may have about pond environment improvements due to acceptance and storage of produced water.
(c) you mentioned that DOW had commented on the pond's habitat improvements due to presence of produced water...provide these.
(d) more details on under what conditions the water in the lower larger pond is released to the creek.
(e) note what are roles of Diamond operating and Heartland Oil and Gas. Certification is only issued to former, but application was signed by you for both companies. Who should be the permittee- both or one?

At the start of the meeting, you mentioned a 2011 COGCC deadline for action on the pits as the reason for exploring options for other "disposal" of the produced water, including several operators combining flows for off-site reuse (Ft. Morgan etc.). Could you provide a little more information on this deadline for my information.

Thanks

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Energy policy - oil and gas: Wellington exploring treated produced water as an emergency supply source
August 8, 2010  From the North Forty News (Cherry Sokoloski):

The Larimer County Planning Commission gave a thumbs-up on July 21 for creation of the Deep Water
Metropolitan District north of Wellington...

The applicant, Richard Seaworth, must now obtain approval from the county commissioners, the district court and property owners within the district. The Seaworth family owns all property within the proposed district. Seaworth first proposed the metro district idea in 2006, but the planning staff recommended against the project in its earlier form. He recently developed a revised proposal with the backing of Wellington, which is interested in purchasing emergency water from the district. "The town is heavily involved in this proposal now," said Larimer County chief planner Russell Legg.

Wellington is interested in having an emergency water supply to protect against drought or the possibility that its primary water source, a reservoir owned by North Poudre Irrigation Co., could become tainted.

Gary Beers  
Groundwater, Land Application, and Industrial General Permits Unit  
Water Quality Control Division  
Colo. Dept. of Public Health and Environment  
4300 Cherry Creek Drive South (WQCD-P-B2)  
Denver, CO 80246-1530  
phone: 303-692-3524     fax: 303-782-0390  
email: gary.beers@state.co.us  
Visit our web site at: http://www.cdphe.state.co.us/wq/PermitsUnit/wqcdpmt.html