DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: Renegade Oil & Gas Company LLC

ADDRESS: 6155 S Main St Ste 210

Aurora, CO 80046

FACILITY: ROUGHNECK UNIT

LOCATION: NEAR RECTOR LEADER RD

BYERS, CO 80103

ATTN: Edward Ingve, Pres

COG840008 001-A
PERMIT NUMBER DISCHARGE NUMBER

MONITORING PERIOD

 MONITORING PERIOD

 MM/DD/YYYY
 MM/DD/YYYY

 09/01/2014
 09/30/2014

DMR Mailing ZIP CODE:

80046

MINOR

Discharge to Cottonwood Creek External Outfall

No Discharge

		QUAN	ITITY OR LOADIN	G	C	QUALITY OR CON	CENTRATION		NO.	FREQUENCY OF ANALYSIS	
PARAMETER		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS	EX	OF ANALYSIS	TYPE
1	SAMPLE MEASUREMENT	*****	*****	*****		*****					
0400 1 0 ffluent Gross	PERMIT REQUIREMENT	*****	*****	*****	6.5 MINIMUM	*****	9 MAXIMUM	SU		Monthly	GRA
olids, total suspended	SAMPLE MEASUREMENT	****	*****	*****	*****						
0530 1 0 ffluent Gross	PERMIT REQUIREMENT	*****	****	*****	*****	30 30DA AVG	45 DAILY MX	mg/L		Monthly	GRAE
rsenic, total recoverable	SAMPLE MEASUREMENT	****	****	*****	*****						
0978 1 0 Effluent Gross	PERMIT REQUIREMENT	****	****	*****	*****	Req. Mon. 30DA AVG	Req. Mon. DAILY MX	ug/L		Monthly	GRAE
elenium, total recoverable	SAMPLE MEASUREMENT	*****	*****	*****	*****						
0981 1 0 Effluent Gross	PERMIT REQUIREMENT	****	****	****	*****	Req. Mon. 30DA AVG	Req. Mon. DAILY MX	ug/L		Monthly	GRAE
eryllium, total recoverable [as Be]	SAMPLE MEASUREMENT	*****	****	*****	*****						
0998 1 0 iffluent Gross	PERMIT REQUIREMENT	*****	****	*****	*****	Req. Mon. 30DA AVG	Req. Mon. DAILY MX	ug/L		Monthly	GRAE
lickel, total recoverable	SAMPLE MEASUREMENT	****	*****	*****	*****						
1074 1 0 Effluent Gross	PERMIT REQUIREMENT	****	*****	*****	*****	Req. Mon. 30DA AVG	Req. Mon. DAILY MX	ug/L		Monthly	GRAE
inc, total recoverable	SAMPLE MEASUREMENT	****	*****	*****	*****						
1094 1 0 ffluent Gross	PERMIT REQUIREMENT	*****	*****	*****	****	Req. Mon. 30DA AVG	Req. Mon. DAILY MX	ug/L		Monthly	GRAE

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the	JBCadell.	TELEP	HONE	DATE
18 (- 10 / FD)	system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR	303 6	80-4725	10/09/2014
TYPED OR PRINTED	Annania.	AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

Oil and grease - see D.24, pg 14.

DISCHARGE MONITORING REPORT (DMR)

Form Approved OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME:

Renegade Oil & Gas Company LLC

ADDRESS: 6155 S Main St Ste 210 Aurora, CO 80046

FACILITY: ROUGHNECK UNIT

LOCATION: NEAR RECTOR LEADER RD

BYERS, CO 80103

ATTN: Edward Ingve, Pres

COG840008 001-A PERMIT NUMBER DISCHARGE NUMBER MONITORING PERIOD MM/DD/YYYY MM/DD/YYYY 09/01/2014 09/30/2014

DMR Mailing ZIP CODE:

80046

MINOR

Discharge to Cottonwood Creek External Outfall

No Discharge

		QUAN	ITITY OR LOADIN	G	C	QUALITY OR CON	CENTRATION		NO.	FREQUENCY OF ANALYSIS	SAMPLE
PARAMETER		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS	EX	OF ANALYSIS	TYPE
Cadmium, total recoverable	SAMPLE MEASUREMENT	*****	****	****	****						
1113 1 0 Effluent Gross	PERMIT REQUIREMENT	****	****	*****	****	Req. Mon. 30DA AVG	Req. Mon. DAILY MX	ug/L		Monthly	GRAB
ead, total recoverable	SAMPLE MEASUREMENT	****	****	****	*****						
1114 1 0 iffluent Gross	PERMIT REQUIREMENT	****	****	*****	****	Req. Mon. 30DA AVG	Req. Mon. DAILY MX	ug/L		Monthly	GRAB
Copper, total recoverable	SAMPLE MEASUREMENT	*****	****	****	*****						
1119 1 0 ffluent Gross	PERMIT REQUIREMENT	****	****	*****	*****	Req. Mon. 30DA AVG	Req. Mon. DAILY MX	ug/L		Monthly	GRAE
rsenic, potentially dissolved	SAMPLE MEASUREMENT	*****	*****	*****	*****						
01309 1 0 Effluent Gross	PERMIT REQUIREMENT	****	****	*****	****	Req. Mon. 30DA AVG	Req. Mon. DAILY MX	ug/L		Monthly	GRAE
Dil and grease	SAMPLE MEASUREMENT	*****	****	*****	*****	*****					
3582 1 0 Effluent Gross	PERMIT REQUIREMENT	****	****	*****	*****	*****	10 INST MAX	mg/L		Contingent	GRAE
Chromium, trivalent total recoverable	SAMPLE MEASUREMENT	*****	*****	*****	*****						
04262 1 0 Effluent Gross	PERMIT REQUIREMENT	*****	****	*****	****	Req. Mon. 30DA AVG	Req. Mon. DAILY MX	ug/L		Monthly	GRAE
oluene	SAMPLE MEASUREMENT	*****	*****	*****	****						
34010 1 0	PERMIT REQUIREMENT	****	*****	*****	*****	Req. Mon. 30DA AVG	Req. Mon. DAILY MX	ug/L		Monthly	GRAE

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J.B. Condin Go		system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing.	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR	303 680	-4125	10/04/2014
TYPED OR PRINTED)	violations.	AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

Oil and grease - see D.24, pg 14.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) **DISCHARGE MONITORING REPORT (DMR)**

Form Approved OMB No. 2040-0004

80046

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

Renegade Oil & Gas Company LLC NAME:

ADDRESS: 6155 S Main St Ste 210

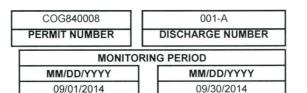
Aurora, CO 80046

FACILITY: ROUGHNECK UNIT

LOCATION: NEAR RECTOR LEADER RD

BYERS, CO 80103

ATTN: Edward Ingve, Pres



DMR Mailing ZIP CODE:

MINOR

QUALITY OR CONCENTRATION

SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR **AUTHORIZED AGENT**

Discharge to Cottonwood Creek External Outfall

No Discharge

NO. FREQUENCY SAMPLE

	1	QUAN	ITTY OR LOADIN	IG		QUALITY OR CON	CENTRATION		I NO.	OF ANALYSIS	SAMPLE
PARAMETER		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS	EX	OF ANALYSIS	TYPE
Benzene	SAMPLE MEASUREMENT	*****	*****	*****	*****						
34030 1 0 Effluent Gross	PERMIT REQUIREMENT	*****	*****	*****	****	Req. Mon. 30DA AVG	Req. Mon. DAILY MX	ug/L		Monthly	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	****	*****	*****	*****						
37371 1 0 Effluent Gross	PERMIT REQUIREMENT	*****	*****	*****	*****	Req. Mon. 30DA AVG	Req. Mon. DAILY MX	ug/L		Monthly	GRAB
Flow, in conduit or thru treatment plant	SAMPLE MEASUREMENT				*****	*****	****	*****			
50050 1 0 Effluent Gross	PERMIT REQUIREMENT	5 30DA AVG	Req. Mon. DAILY MX	gal/min	****	****	*****	*****		Monthly	CONTIN
Solids, total dissolved	SAMPLE MEASUREMENT	****	****	*****	*****						
70295 1 0 Effluent Gross	PERMIT REQUIREMENT	*****	*****	*****	****	Req. Mon. 30DA AVG	Req. Mon. DAILY MX	mg/L		Monthly	GRAB
Chromium, hexavalent tot recoverable	SAMPLE MEASUREMENT	****	*****	*****	*****						
78247 1 0 Effluent Gross	PERMIT REQUIREMENT	*****	*****	*****	*****	Req. Mon. 30DA AVG	Req. Mon. DAILY MX	ug/L		Monthly	GRAB
Xylene [mix of m+o+p]	SAMPLE MEASUREMENT	****	*****	*****	****						
81551 1 0 Effluent Gross	PERMIT REQUIREMENT	*****	*****	*****	****	Req. Mon. 30DA AVG	Req. Mon. DAILY MX	ug/L		Monthly	GRAB
Oil and grease visual	SAMPLE MEASUREMENT	****			****	*****	****	*****			
84066 1 0 Effluent Gross	PERMIT REQUIREMENT	*****	Req. Mon. INST MAX	Y=1;N=0	*****	****	*****	****		Monthly	VISUAL
NAME/TITLE PRINCIPAL EXECUTIVE	supervision i	r penalty of law that this docur n accordance with a system d information submitted. Based	esigned to assure that qualified	ed personnel properly ga	ther and	18(l)		T	TEL	EPHONE	DATE
J.B. CONDILL CFO	system, or the	ose persons directly responsi f my knowledge and belief, tru submitting false information, i	ble for gathering the informati e, accurate, and complete. I a	on, the information subram aware that there are	nitted is,	TURE OF PRINCIPAL	EXECUTIVE OFFIC	ER OR	3 ₆ 3 (30.4775	10/09/2014

QUANTITY OR LOADING

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

Oil and grease - see D.24, pg 14.

TYPED OR PRINTED

NUMBER

AREA Code

MM/DD/YYYY

DISCHARGE MONITORING REPORT (DMR)

Form Approved OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: Renegade Oil & Gas Company LLC

ADDRESS: 6155 S Main St Ste 210

Aurora, CO 80046

FACILITY: ROUGHNECK UNIT

LOCATION: NEAR RECTOR LEADER RD

BYERS, CO 80103

ATTN: Edward Ingve, Pres

COG840008 001-A PERMIT NUMBER DISCHARGE NUMBER MONITORING PERIOD

MM/DD/YYYY MM/DD/YYYY

09/30/2014

DMR Mailing ZIP CODE:

80046

MINOR

Discharge to Cottonwood Creek

External Outfall

No Discharge

	QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO.	FREQUENCY	SAMPLE
PARAMETER	VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS	EX	OF ANALYSIS	TYPE

09/01/2014

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the	Baul	TELEP	HONE	DATE
16 CARRILL (FD	system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR	303 680	4725	10/09/2014
TYPED OR PRINTED	violations.	AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

Oil and grease - see D.24, pg 14.

DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: Renegade Oil & Gas Company LLC

ADDRESS: 6155 S Main St Ste 210

Aurora, CO 80046

FACILITY: ROUGHNECK UNIT

LOCATION: NEAR RECTOR LEADER RD

BYERS, CO 80103

ATTN: Edward Ingve, Pres

COG840008 001Q-A
PERMIT NUMBER DISCHARGE NUMBER

MONITORING PERIOD

MONITORING PERIOD

MM/DD/YYYY MM/DD/YYYY

07/01/2014 09/30/2014

DMR Mailing ZIP CODE:

80046

MINOR

Quarterly Monitoring for 001A

External Outfall

No Discharge

		QUAN	ITITY OR LOADIN	G	Q	UALITY OR CON	CENTRATION		- FY OF ANALYSIS	FREQUENCY	
PARAMETER		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS	EX	OF ANALTSIS	TYPE
Radium 226 + radium 228, total	SAMPLE MEASUREMENT	****	****	*****	****	****					
11503 1 0 Effluent Gross	PERMIT REQUIREMENT	*****	****	*****	*****	****	Req. Mon. DAILY MX	pCi/L		Quarterly	GRAB
Priority Pollutant Results	SAMPLE MEASUREMENT	*****	****	****	****						
51577 1 0 Effluent Gross	PERMIT REQUIREMENT	****	*****	*****	*****	Req. Mon. 30DA AVG	Req. Mon. DAILY MX	Y=1;N=0		Quarterly	GRAB

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K Calpus (PD	system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR	303 680	4725	10/09/2014
TYPED OR PRINTED	wiokauoris.	AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

Quarterly monitoring - see D.15, pg 13.

DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: Renegade Oil & Gas Company LLC

ADDRESS: 6155 S Main St Ste 210

Aurora, CO 80046

FACILITY: ROUGHNECK UNIT

LOCATION: NEAR RECTOR LEADER RD

BYERS, CO 80103

ATTN: Edward Ingve, Pres

COG840008 001W-W
PERMIT NUMBER DISCHARGE NUMBER

MONITORING PERIOD

 MONITORING PERIOD

 MM/DD/YYYY
 MM/DD/YYYY

 07/01/2014
 09/30/2014

DMR Mailing ZIP CODE:

80046

MINOR

Acute WET Testing for 001A

External Outfall

No Discharge

		QUAN	TITY OR LOADIN	G	Q	UALITY OR CON	CENTRATION		NO.	FREQUENCY OF ANALYSIS	SAMPLE
PARAMETER		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS	EX	OF ANALTOIS	TYPE
LC50 Static Renewal 48Hr Acute Ceriodaphnia dubia	SAMPLE MEASUREMENT	****	****	*****		****	*****				
TAM3B 1 0 Effluent Gross	PERMIT REQUIREMENT	*****	****	*****	Req. Mon. MN VALUE	****	****	%		Quarterly	GRAB
LC50 Statre 96Hr Acute Pimephales	SAMPLE MEASUREMENT	****	*****	*****		****	****				
TAN6C 1 0 Effluent Gross	PERMIT REQUIREMENT	*****	*****	*****	Req. Mon. MN VALUE	*****	*****	%		Quarterly	GRAB

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B Comme CED	system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR	363 680 4725		10/09/2014	
TYPED OR PRINTED	violations.	AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY	

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

See I.C.2 for details of test procedure. Report LC50 - statistical point estimate which is lethal to 50% of test organisms and attach acute toxicity test report form to DMR.